

Fall Semester, 2011
Energy Engineering
에너지공학

Solar Energy and Solar Cell

ch. 6

Introduction

Average solar power incident on the earth $\sim 1000 \text{ W/m}^2$ ($\sim 100 \text{ mW/cm}^2$),
 $\sim 100,000 \text{ TW}$
(cf. world power consumption $\sim 15 \text{ TW}$)

Photovoltaics: $\sim 2.5 \text{ GW}$ (2004), $\sim 1000 \text{ GW}$ (2030)

Issues: price & efficiency

1. The solar spectrum

Blackbody at 5800 K: similar spectral shape from the Sun on the Earth's atmosphere

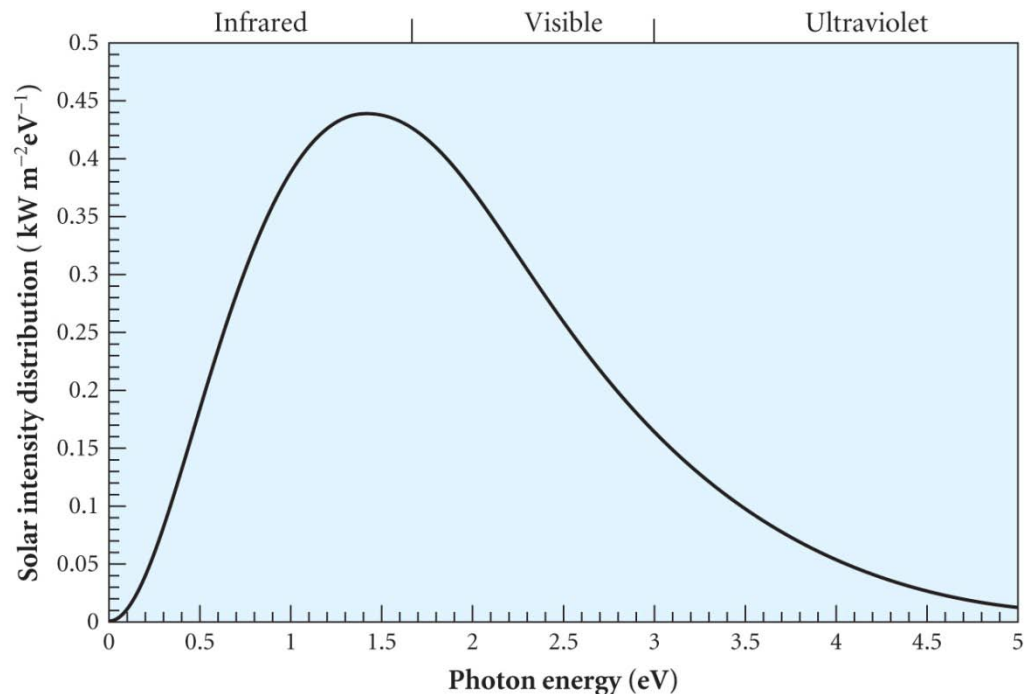
Intensity: 1.36 kW/m² for sunlight incident on the atmosphere (AM0) to 1.0 kW/m² after passing 1.5 times thickness of the Earth's atmosphere (AM1.5, sunlight incident at 48° to the vertical)

Visible: ~3 ~1.7 eV (400~700 nm)

IR: <1.7 eV

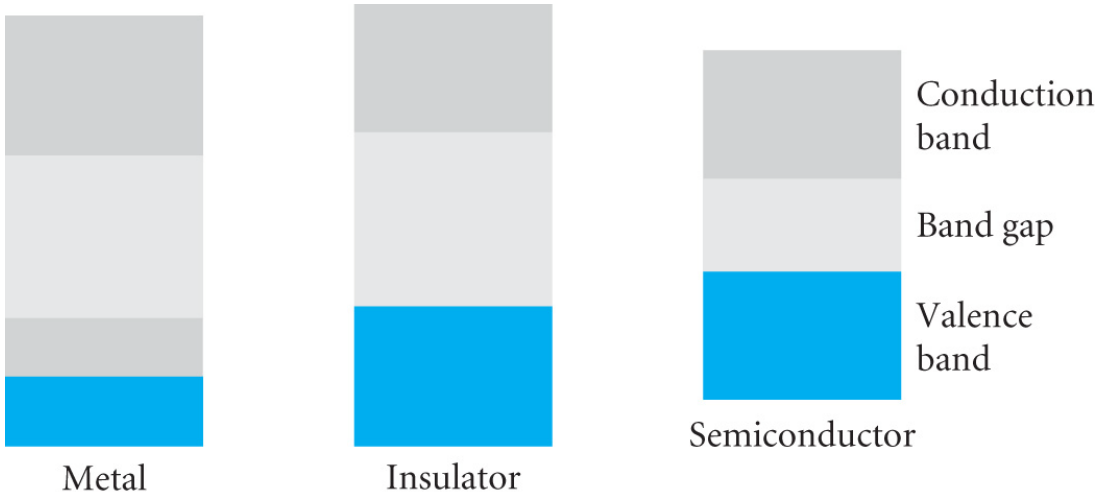
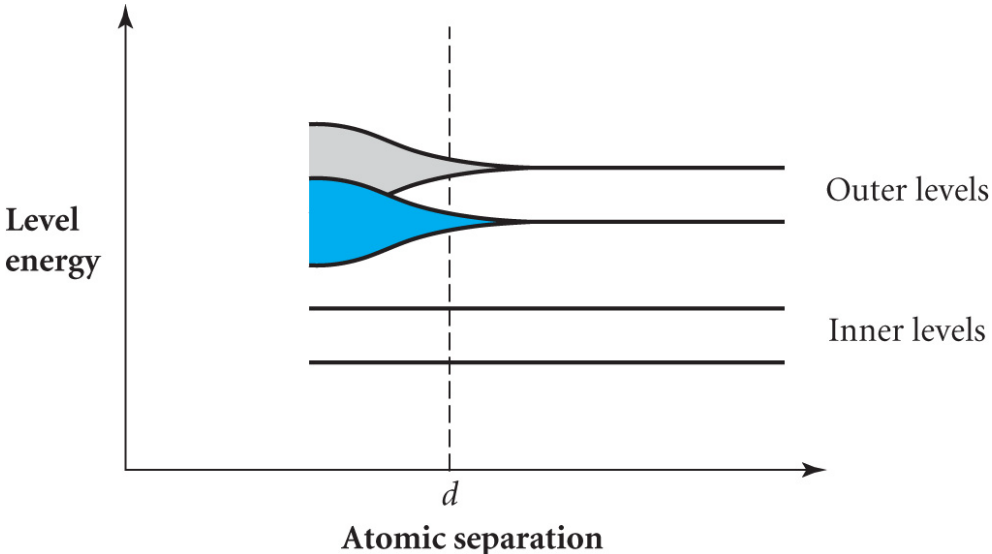
e.g. 6.1

e.g. 6.2

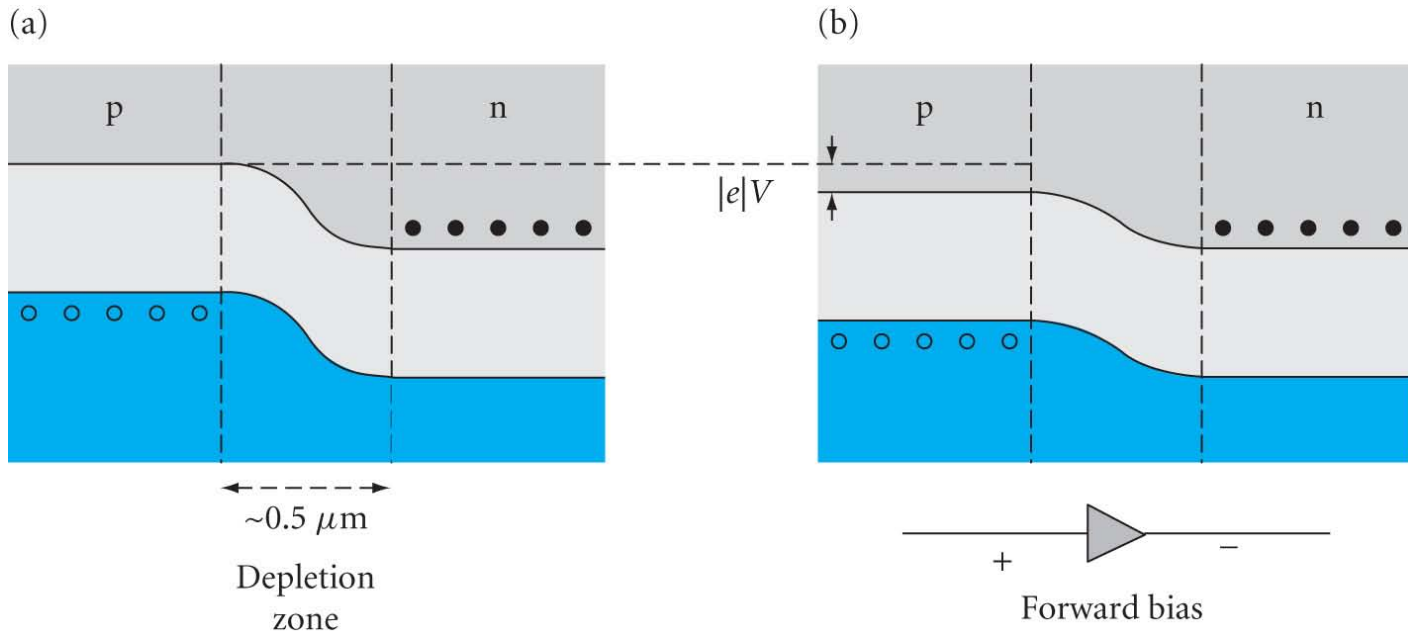
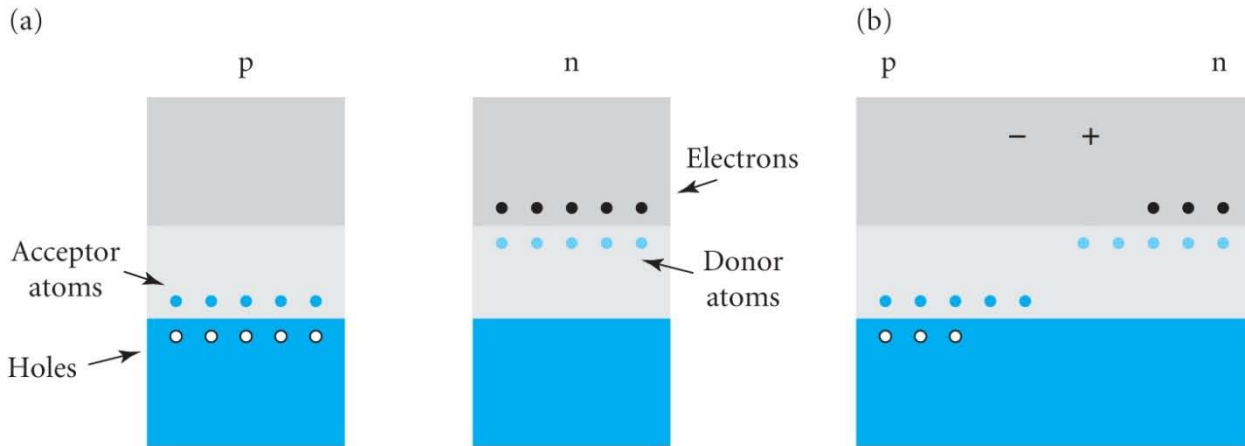


2. Semiconductors

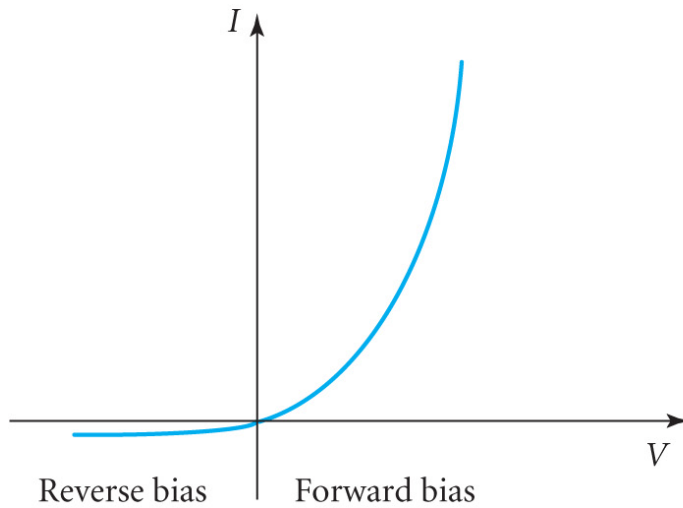
Materials for photovoltaics: semiconductor



3. p-n junction

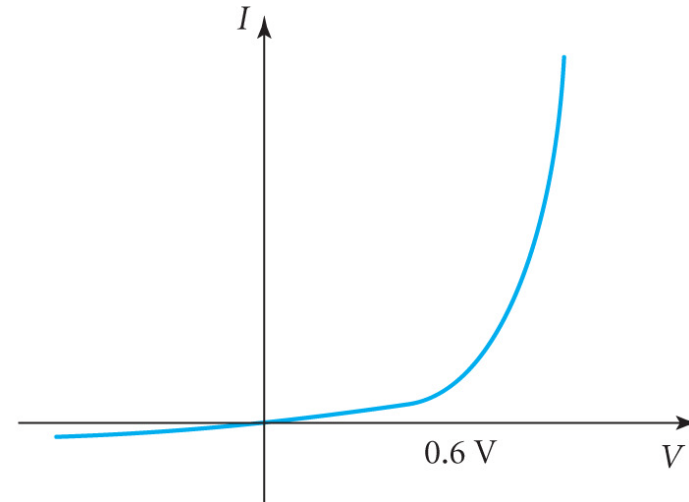


(a)



I-V curve for ideal p-n junction

(b)



actual I-V curve for Si diode

Total forward current

$$I = I_s \{ \exp(V/V_T) - 1 \}$$

where I_s is saturation current, $V_T = kT/e \sim 0.026 \text{ eV}$

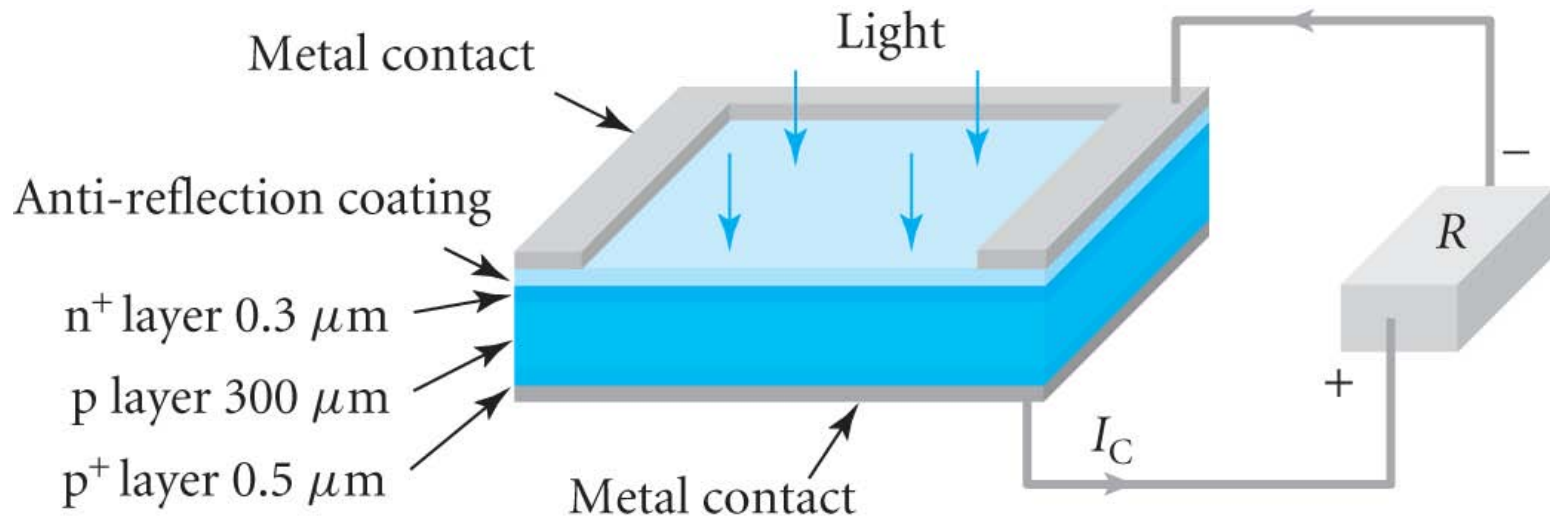
(Derivation 6.1)

4. Solar photocells

Photoelectric effect: light on a Si p-n junction \rightarrow electron-hole pairs

Minimum energy = band gap

e.g. Si: 1.1 eV $\rightarrow 1240/1.1 = 1100$ nm



The photocell current

$$I_C = I_L - I_s \{ \exp(V/V_T) - 1 \} = I_L - I_s \{ \exp(I_C R / V_T) - 1 \}$$

where light-induced current I_L (as the electrons flow across the junction from the p- to the n-side)

$$\text{Power, } P_C = I_C V = I_C^2 R$$

Open circuit voltage (V_{OC})

Short circuit current (I_{SC})

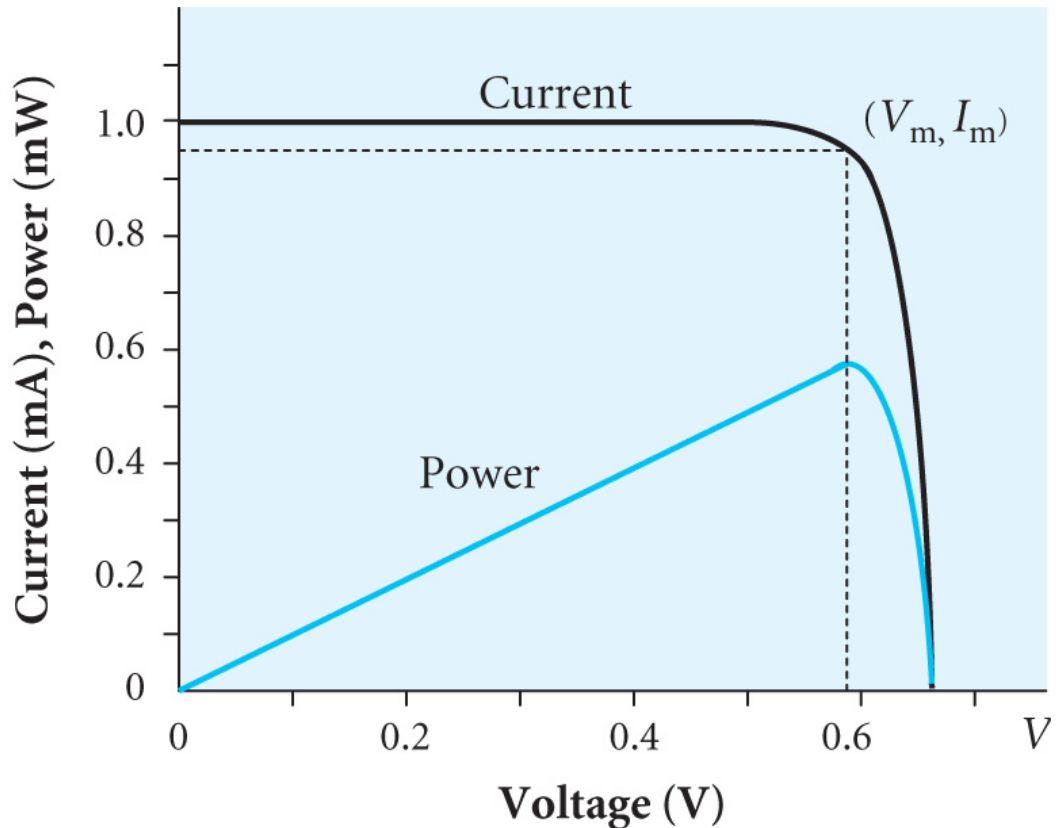
Maximum power ($P_m = V_m I_m$)

Fill factor, $FF = P_m / (I_{SC} V_{OC})$

Good solar cell: $FF > 0.7$

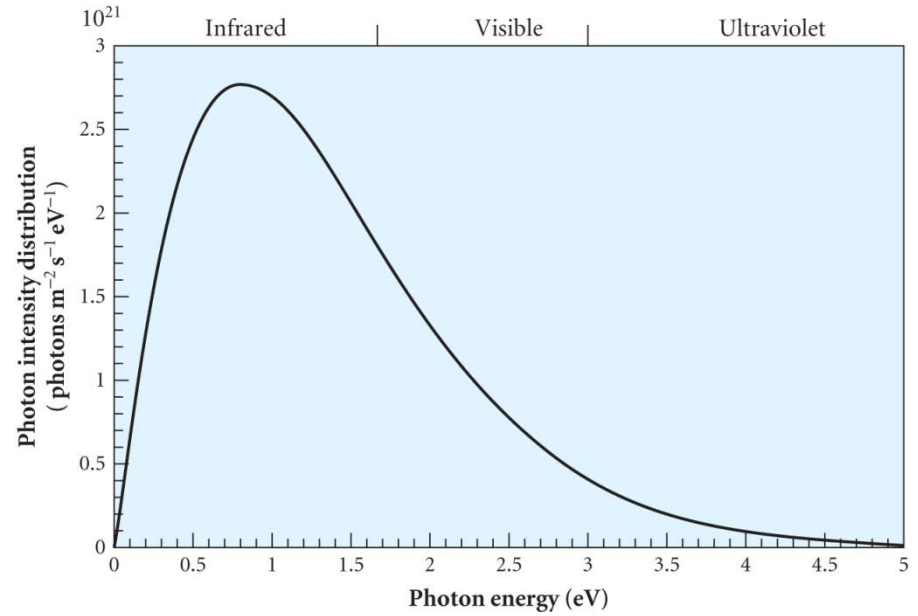
Table 6.1

e.g. 6.3

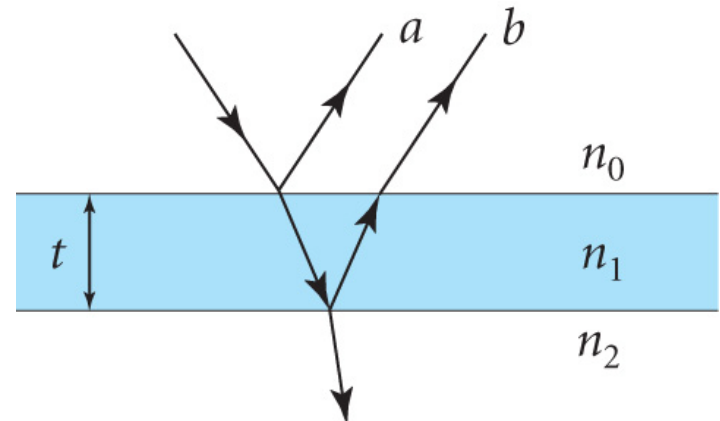


5. Efficiency of solar cells

Conversion efficiency: the ratio of the maximum power output to the incident power (for AM1.5 $\sim 100 \text{ mW/cm}^2$)

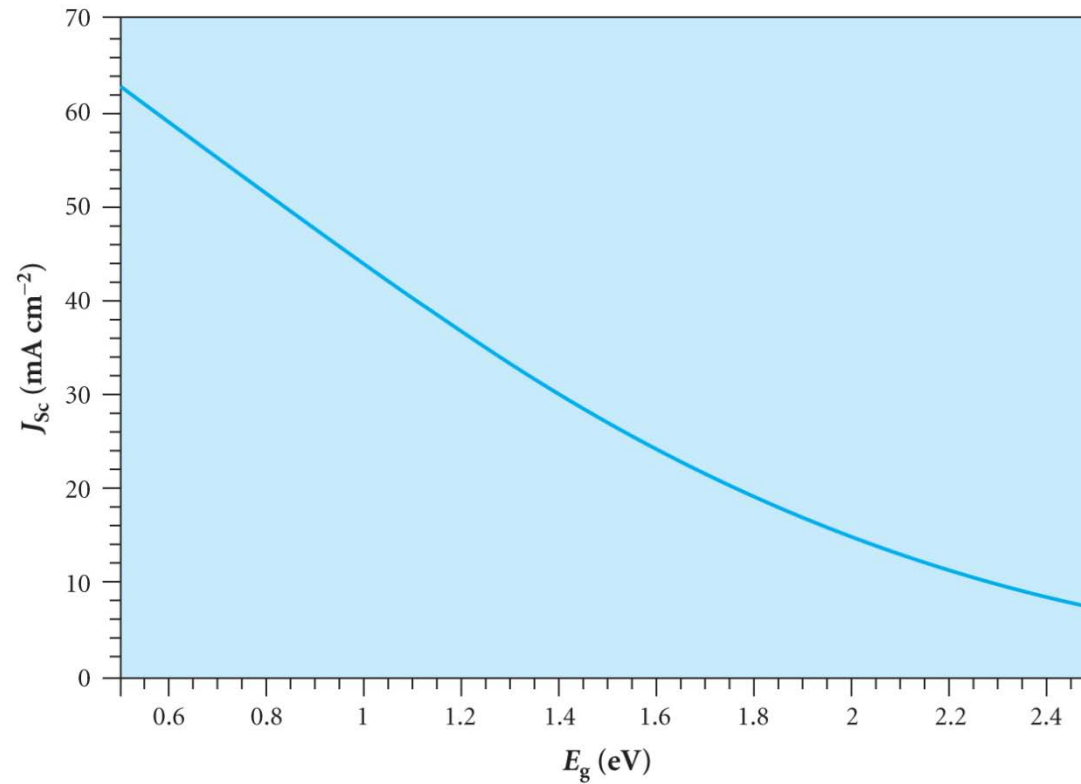


Overall efficiency $\sim 26\%$
Optimum band gap $\sim 1.4 \text{ eV}$



Derivation 6.2 Efficiency vs. band gap

J_{SC} vs. band gap

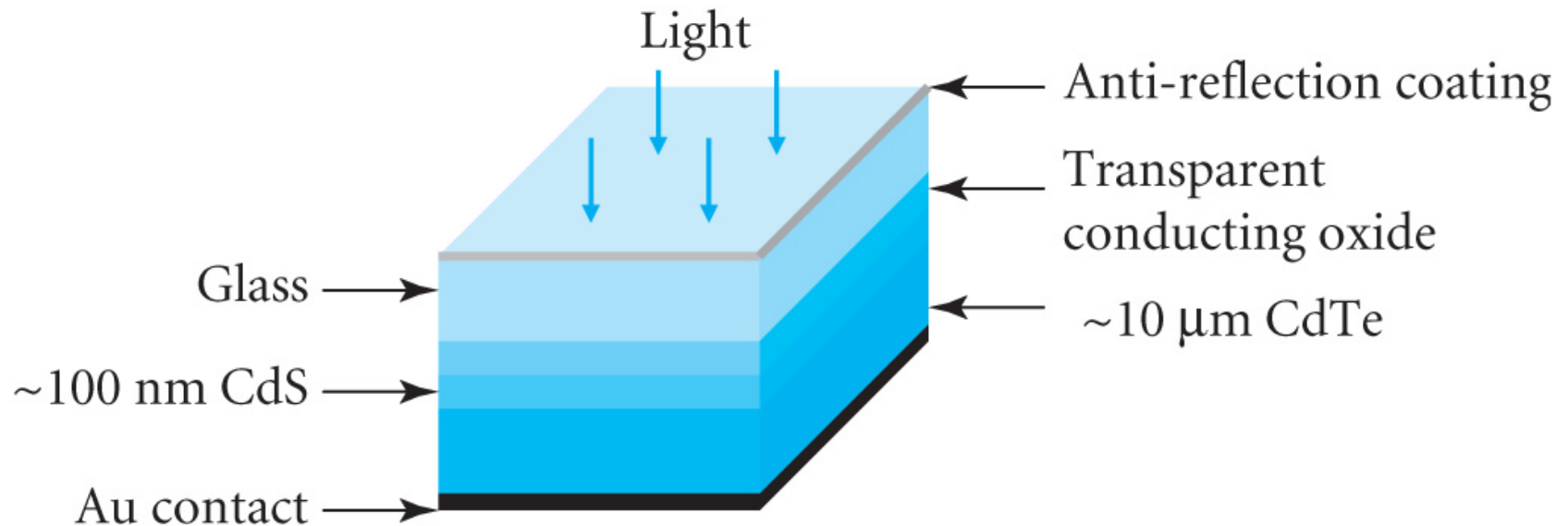


6. Commercial solar cells

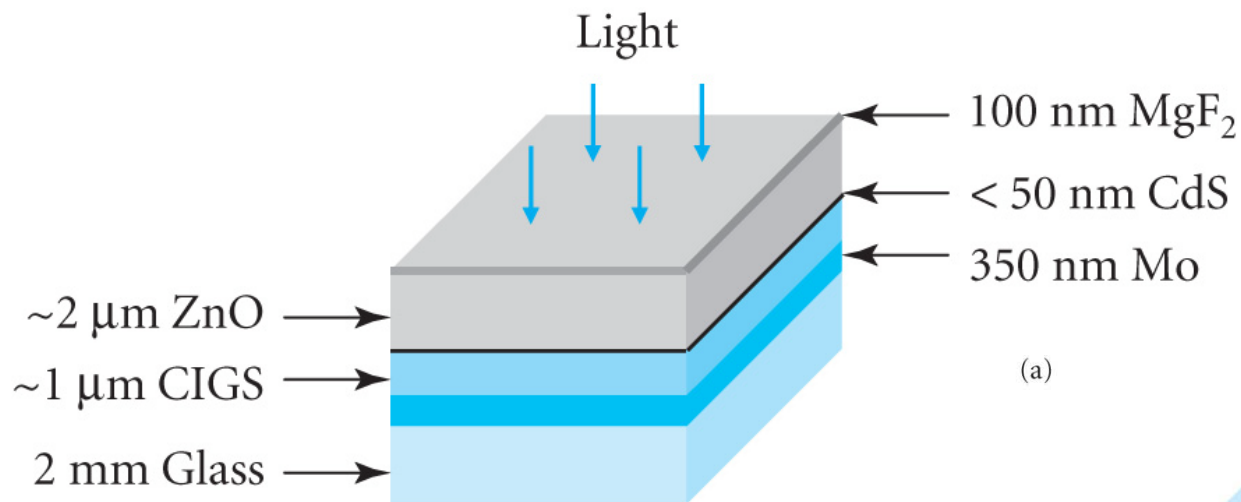
6.1. Crystalline Si cells

6.2. Thin-film cells

-CdTe solar cells

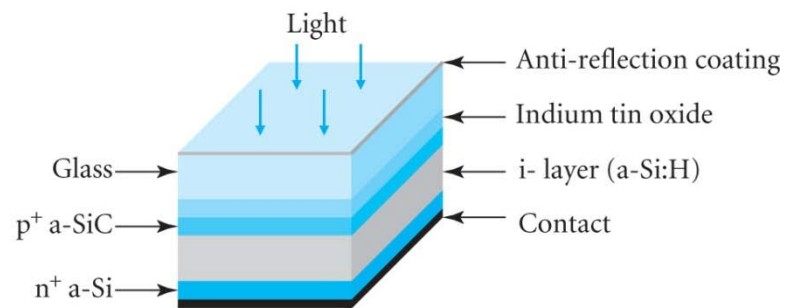


-CIGS solar cells

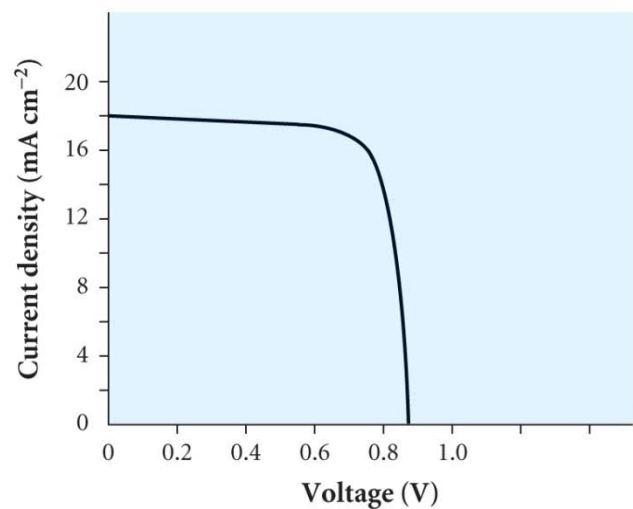


-Amorphous Si solar cells

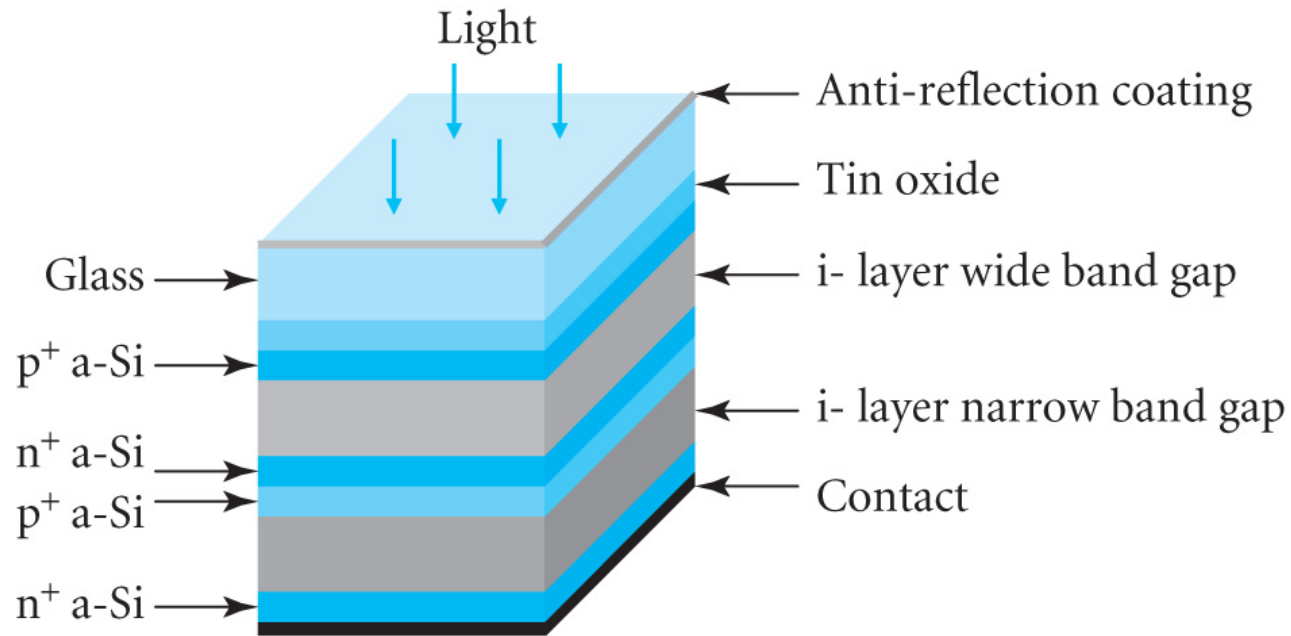
(a)



(b)



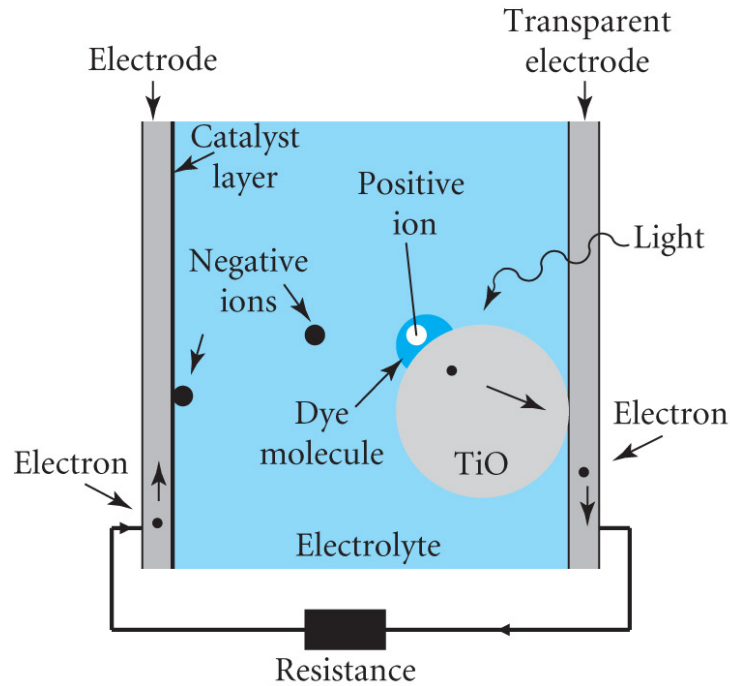
-Multilayer thin film cells



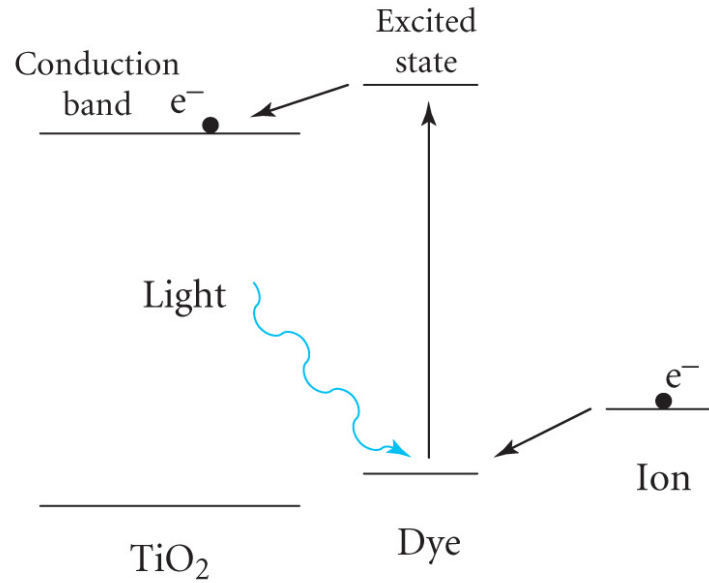
7. Developing technologies

7.1. Electrochemical cells

(a)



(b)

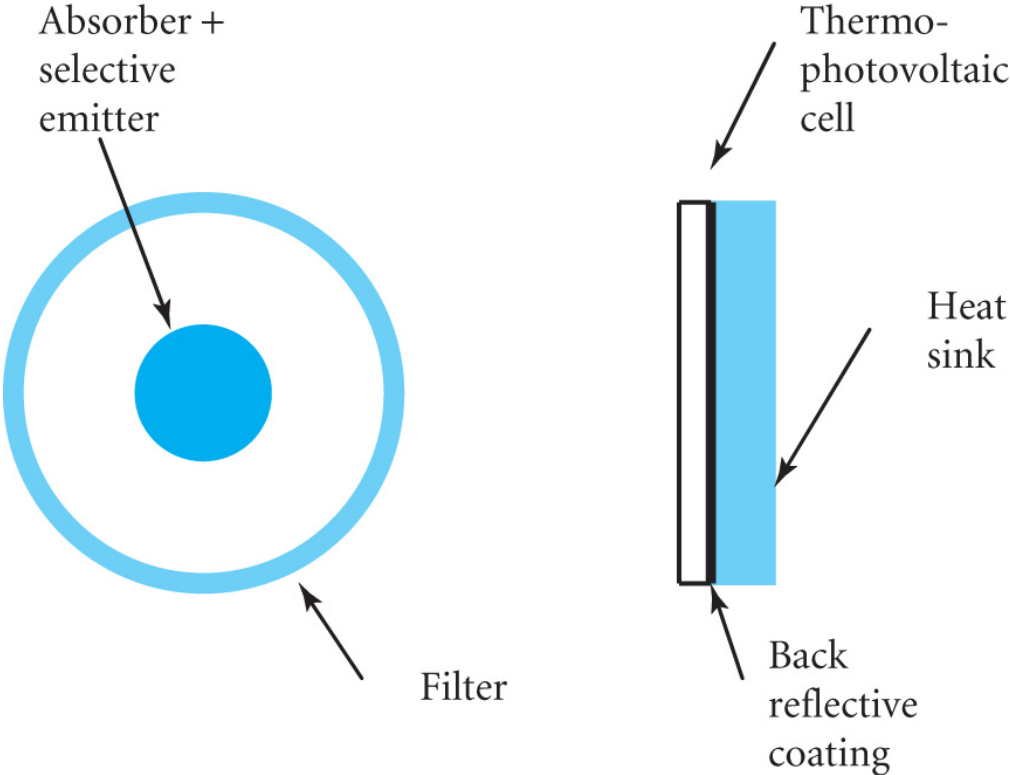


7.2. Concentrators

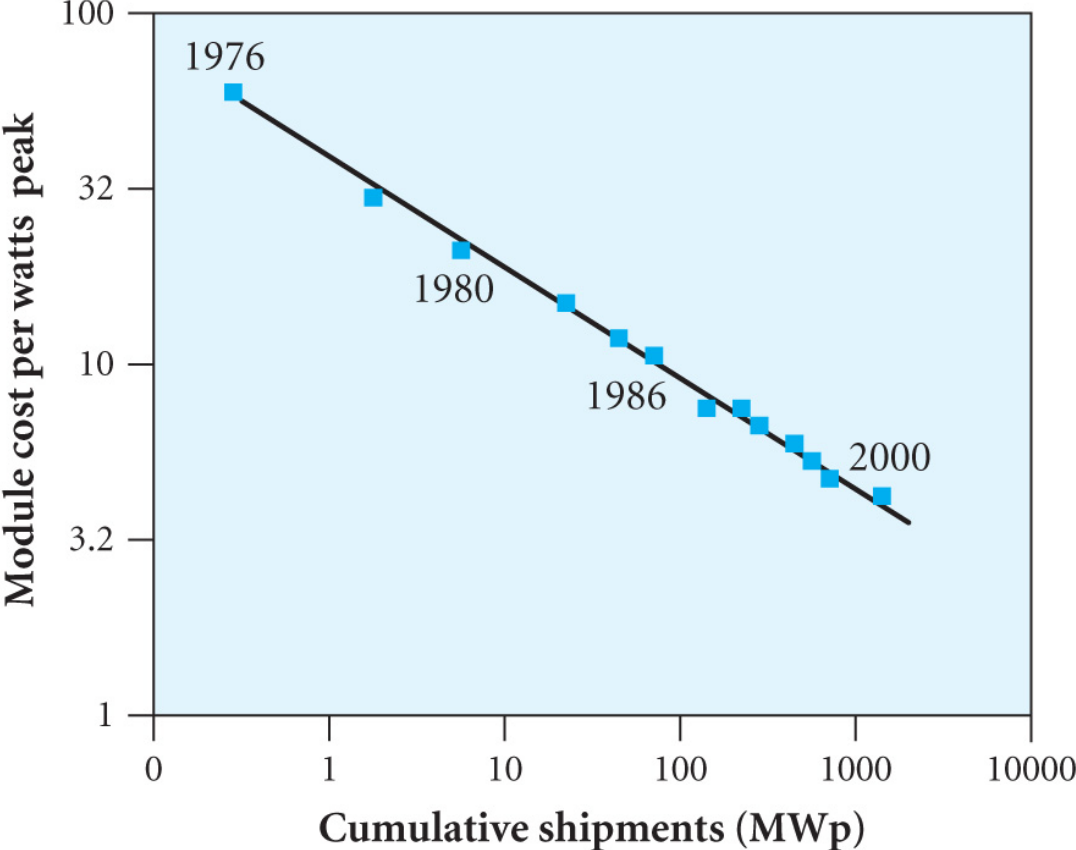
7.3. Organic semiconductor solar cells

7.4. Thermo-photovoltaic cells (TPC)

e.g. 6.6



8. Solar panels



e.g. 6.7

9. Economics of PVs

Panel price has dropped significantly

Solar power unit: Panel cost 40~50%, installation 50~60%

Cost of connection to a grid can be ~\$5000 per km: battery storage systems

에너지 가격 비교

석탄	4~9 센트/kWh	1200 유로/KW
천연가스	3-5	550
풍력	3-10	750-1000
수력	3-14	900
바이오매스	7-20	1100
태양전지	25-30	5000-9000

2009년 각국 전기세(kWh당): 미국 115.48원, 프랑스 142.19원, 영국 184.39원, 일본 202.3원, 우리나라 83.59원 → 일본, 독일은 태양전지 유리

10. Environmental impact of PVs

No pollutants and no greenhouse gases in operation. No noise

Large area required: annual 10~40 MW from 1 km²

Pollutants & energy during manufacturing → longer lifetime (30 yrs)

11. Outlook for PVs

Fast increase in the production of PV panels: 64% in 2003 → 2004. 927 MW_p (2003) to 3.26 GW_p (2010)

Solar industry depends on silicon industry ~US\$2/W_p (2010)

Thin film technologies, both Si and non-Si, are needed for US\$1/W_p

low-carbon electricity → great potential (Shell: 15~20% energy from PV in 2060)

12. Solar thermal power plants

Solar radiation → heating

-e.g., sun's ray to heat oil or molten salt (>500°C)

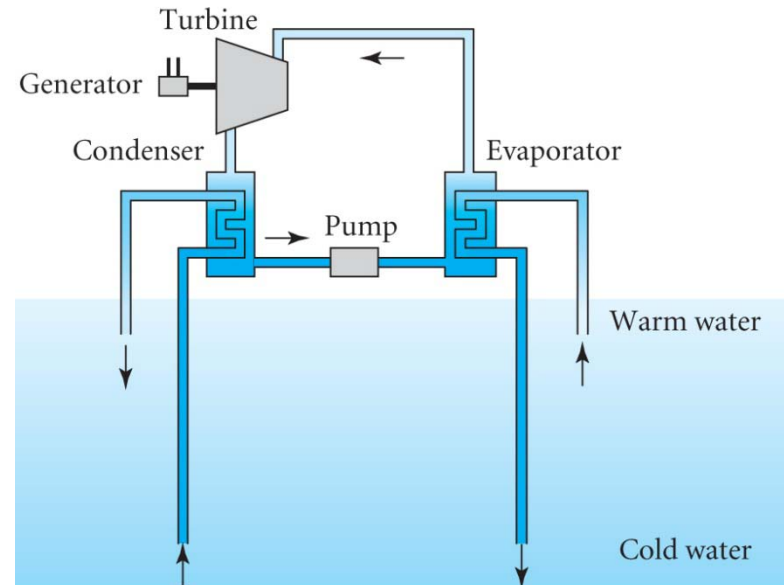
California: 80 MW from heated oil (~390°C) by ~500,000 m² parabolic collectors (efficiency ~18%)

12.1. Ocean thermal energy conversion (OTEC)

~1000 MW on km² of sea →

ocean top hundred meters: 20~25°C higher than deep (<1000 m)

Carnot efficiency = $(T_h - T_c)/T_h = \Delta T/T_h$



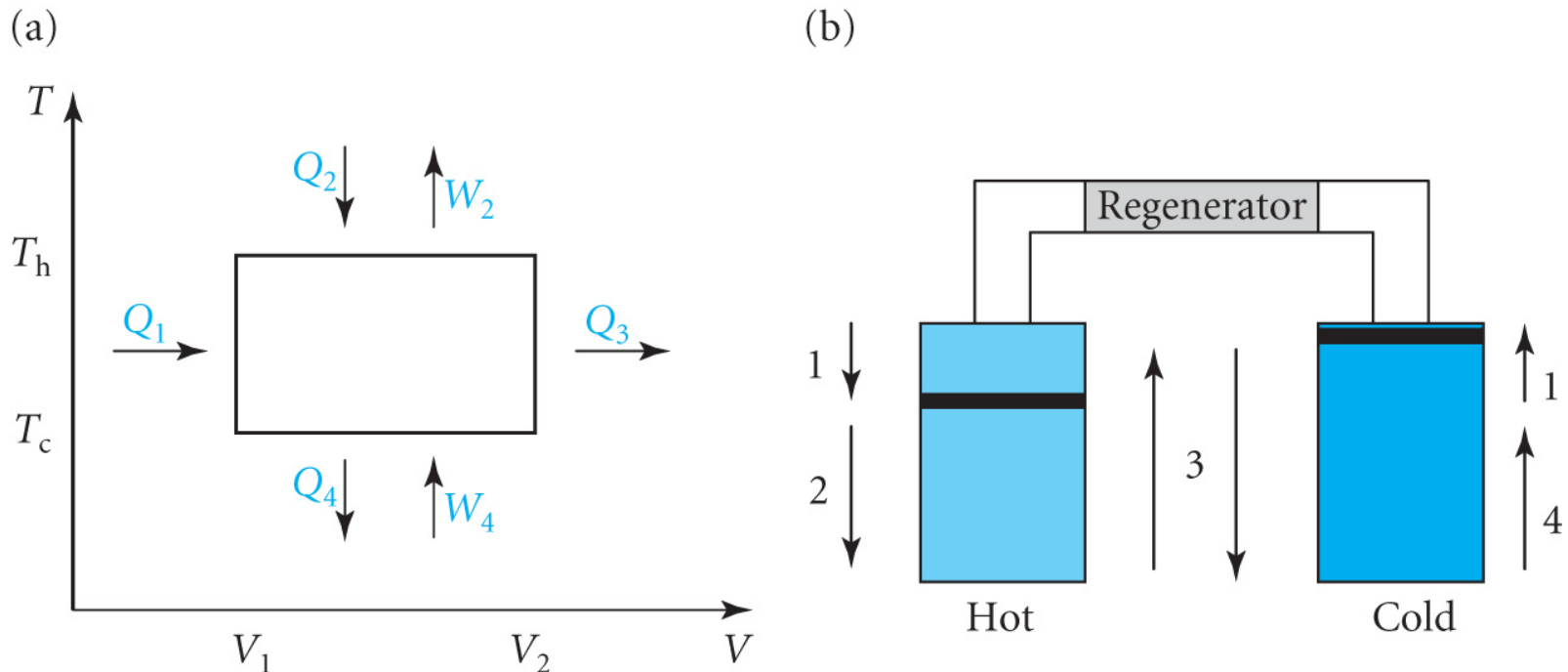
12.2. Solar driven stirling engines

Stirling engine + solar collecting dishes

e.g., 2005, California: 20,000 dishes (11 x 11 km) → 500 MW

- each dish: 82 mirrors (90 m²), conversion efficiency ~30%
- max temp of sealed hydrogen gas in the Stirling engine ~720°C
- \$2/W (competitive with current solar panels)

Stirling engine: heat & cool the sealed gas



12.3. Solar chimneys

1980s Spain: chimney 195 m tall, 10 m in dia.

Solar collector 240 m in dia.

→ 50 kW

Australia (plan): 200 MW

1000 m tall, 150 m dia

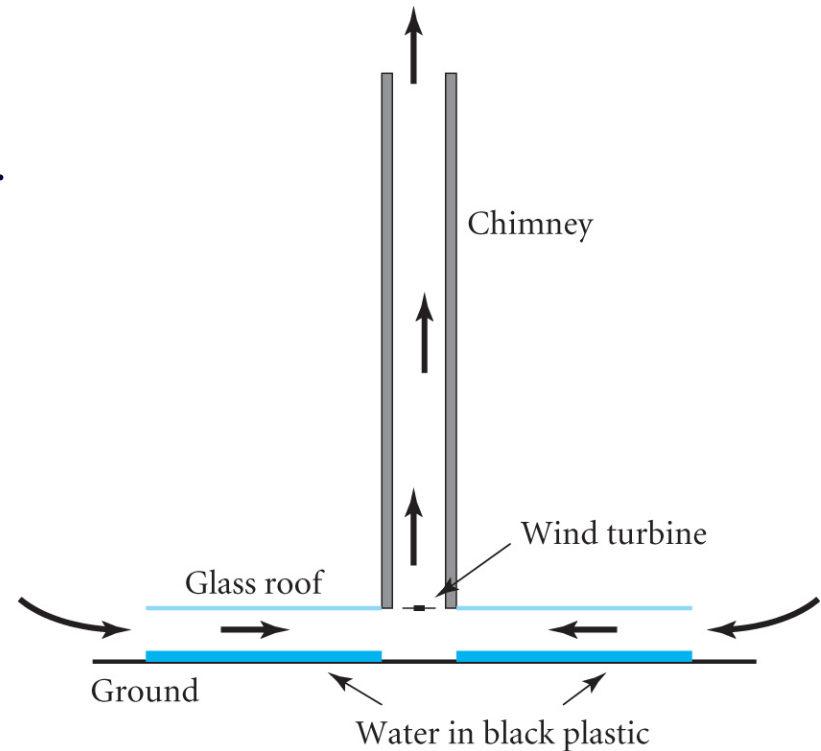
collector: 5000 m

물을 데워 공기로 열전달: 24 시간 가동

20만 가구에 전기 공급

conversion efficiency ~2%

Cost: \$0.15/kWh



$$\Delta p_o = \rho_o g h, \Delta p_i = \rho_i g h$$

$\rho_i < \rho_o \rightarrow$ bottom: $p_i < p_o$, top: $p_i > p_o$

\rightarrow drive air from bottom to top

