Topics in Energy and Environmental Geomechanics – Enhanced Geothermal Systems (EGS) Lecture 2. Fundamentals of Geomechanics (2)



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SEOUL NATIONAL UNIVERSITY



- Week 1 (2 Sept):Introduction to the course/Climate change & Emerging Subsurface Eng Application
- Week 2 (9 Sept): Fundamentals of Geomechanics
- Week 3 (16 Sept):Borehole Stability
- Week 4 (23 Sept): Borehole Stability
- Week 5 (30 Sept): No lecture (business trip)
- Week 6 (7 Oct) : Hydraulic Stimulation (focus on Hydraulic fracturing)
- Week 7 (14 Oct): Hydraulic Stimulation
- Week 8 (21 Oct): Induced seismicity
- Week 9 (28 Oct): Induced seismicity

#### Introduction Contents of the course



- Week 10 (4 Nov): Drilling Engineering (invited lecture)
- Week 11 (11 Nov): Well logging (invited lecture)
- Week 12 (18 Nov): EGS Case studies
- Week 13 (25 Nov): EGS Case studies
- Week 14 (2 Dec): Student Conference
- Week 15 (9 Dec): Final Exam (closed book or take-home exam)

# **Borehole stability problem**



- Importance?
  - Economy, Safety, Environment
  - Optimal trajectory and mud weight determination
- Factors
  - In situ stress
  - Injection pressure or mud weight
  - Reservoir rock mechanics properties
  - Anisotropy
  - Thermal effect

# **Borehole stability problem**



• Definitions – cylindrical coordinate



#### **Nature of Underground Geomechanics**



#### **Borehole stability problem** Kirsch solution (1)



- Stress distribution around circular borehole (Kirsch, 1898)
- Homogeneous, isotropic rock under plane strain condition



#### **Borehole stability problem** Kirsch solution (2)



• Stress redistribution(응력 재분배)



Dusseault, 2012

#### **Borehole stability problem** Kirsch solution (3)





#### **Borehole stability problem** Kirsch solution (4)





Dusseault, 2012

#### **Borehole stability problem Kirsch solution (5)**





#### **Borehole stability problem** Kirsch solution (6)





### **Borehole stability problem** Kirsch solution (7)



 The area of stress disturbance is within 2~3 times of borehole radius



#### **Borehole stability problem** Internal pressure (1)



Increase of internal mud/hydraulic pressure



#### **Borehole stability problem** Internal pressure (2)



• 이수밀도의 증가 (or 주입압력증가) 는 공벽의 응력을 감소시킴.



Dusseault, 2012

#### **Borehole stability problem** Example (1)



• Anisotropic Boundary Stress



#### **Borehole stability problem** Example (2)



• Isotropic Boundary Stress



#### **Borehole stability problem** Example (3)



• Isotropic boundary stress + Injection pressure (0.5)



#### **Borehole stability problem** Example (4)



• Isotropic boundary stress + Injection pressure (0.8)



#### **Borehole stability problem** Example (5)



 Isotropic boundary stress + Injection pressure (2 -4)



#### **Borehole stability problem** Borehole Trajectory





Dusseault, 2012

#### Borehole stability problem Thermal stress(열팽창 및 열응력 )



• Linear thermal expansion coefficient (unit: /K)

$$\frac{\Delta l}{l} = \alpha \left( T - T_0 \right)$$

- Thermal stress ← thermal expansion + mechanical restraint
  - Thermal stress in 1D
  - Thermal stress when  $\underline{a}_{T} \underline{v}_{e} \underline{h}_{o} \underline{h}_{o}$  is completely (in all directions) restrained

$$\sigma_T = 3\alpha K (T - T_0) = \frac{E}{1 - 2\nu} \alpha (T - T_0)$$

#### Borehole stability problem Thermal stress(열팽창 및 열응력 )



- Downhole : Cooling  $\rightarrow$  stabilize
- Uphole: Heating  $\rightarrow$  can induce failure



#### **Stress around circular borehole** Generalized Kirsch's solution



- Boundary stress + internal pressure + temperature;
  - 응력경계 (Principal in situ stress boundary)
  - 내부 주입압력 (Internal pore pressure (mud/water pressure))
  - 온도변화 (Temperature change)

$$\begin{split} \sigma_r &= \frac{S_{H\max} + S_{h\min}}{2} \left( 1 - \frac{R^2}{r^2} \right) + \frac{S_{H\max} - S_{h\min}}{2} \left( 1 - \frac{4R^2}{r^2} + \frac{3R^4}{r^4} \right) \cos 2\theta + P_w \frac{R^2}{r^2} \\ \sigma_\theta &= \frac{S_{H\max} + S_{h\min}}{2} \left( 1 + \frac{R^2}{r^2} \right) - \frac{S_{H\max} - S_{h\min}}{2} \left( 1 + \frac{3R^4}{r^4} \right) \cos 2\theta - P_w \frac{R^2}{r^2} + \frac{E}{1 - \nu} \alpha \left( T_w - T_0 \right) \\ \tau_{r\theta} &= \frac{S_{H\max} - S_{h\min}}{2} \left( 1 + \frac{2R^2}{r^2} - \frac{3R^4}{r^4} \right) \sin 2\theta \end{split}$$

#### **Stress around circular borehole** Generalized Kirsch's solution



- At the borehole wall (r = R), maximum and minimum hoop stresses are; •  $\sigma_{\theta,\min} = 3S_{h\min} - S_{H\max} - P_w + \frac{E}{1-v}\alpha(T_w - T_0)$ 

• 
$$\sigma_{\theta,\max} = 3S_{h\max} - S_{h\min} - P_w + \frac{E}{1-\nu}\alpha(T_w - T_0)$$

- Without considering temperature change,







#### **Stress around circular borehole** borehole breakout vs. hydraulic fracturing





 Required internal pressure to induce tensile stress (neglect T

$$P_w > 3S_{h\min} - S_{H\max}$$

.... To induce hydraulic

$$\sim P_w > 3S_{h\min} - S_{H\max} + T_0$$

- Required uniaxial compressive strength not to have borehole

$$\sigma_c > 3S_{h\max} - S_{h\min} - P_w$$

#### **Borehole breakout**





Figure 6.15. After the formation of wellbore breakouts, they are expected to increase in depth, but not width. This is as shown theoretically in (a) after Zoback, Moos *et al.* (1985) and confirmed by laboratory studies (Haimson and Herrick 1989). It can be seen photographically that breakouts in laboratory experiments deepen but do not widen after formation. A shown in (b), measured breakout widths compare very well with those predicted by the simple theory presented in Zoback, Moos *et al.* (1985) which form the basic for the breakout shapes illustreated in Figures 6.2 and 6.3.

- wellbore enlargements caused by stress-induced failure of a well occurring 180 degree apart
- Induced by compressive failure
- Occur in the direction of minimum horizontal stress





 Some formulae considering anisotropy (internal pressure, uniaxial stress)





Lekhnitskii, 1963





Kim H, 2012, MS thesis SNU





Kim H, 2012, MS thesis SNU



어떤 파괴조건식을 적용하느냐에 따라 파괴범위가
다르게 나타남



Kim H, 2012, MS thesis SNU

#### **Borehole stability problem** Anisotropy – North Sea Example (1)



#### **Oseberg in North Sea (Norway)**



- Extended Reach Drilling (ERD) has been employed for increasing oil recovery.
- Total Depth = 9,327 m
- Since 1979, total depth for wells has increased steadily.



#### **Borehole stability problem** Anisotropy – North Sea Example (2)





#### **Borehole stability problem** Work Flow chart





Fjaer et al., 2008, Petroleum related rock mechanics, 2<sup>nd</sup> ed., Elsevier

## Reservoir subsidence (저류층 침하) Mechanism



- Subsidence induced by the decrease of reservoir formation pressure
- $P \downarrow \rightarrow$  effective stress  $\uparrow \rightarrow$  compression



Fjaer et al., 2008, Petroleum related rock mechanics, 2<sup>nd</sup> ed., Elsevier

# Reservoir subsidence (저류층 침하) Mechanism



- More serious when;
  - Bigger reservoir formation pressure decrease
  - Thick reservoir
  - Compressible reservoir
  - E.g.) Wilmington field in California: 9 m subsidence (Fjaer, 2008)

#### Reservoir subsidence (저류층 침하) Poroelastic stress change



Change of horizontal stress due to pore pressure change

ΔS<sub>h</sub> = α 
$$\frac{(1-2\nu)}{(1-\nu)}$$
Δp<sub>p</sub> = kΔp<sub>p</sub>  
S<sub>h</sub>: 수평방향응력(horizontal stress)  
ν:암석의 포아송비(Poisson's ratio)  
k:응력경로계수(stress path factor, SPF)

#### Reservoir subsidence (저류층 침하) Uniaxial compaction model



• Compaction coefficient or unaxial compressibility, Cm;

$$\frac{\Delta h}{h} = -C_m \alpha \Delta p = -\frac{1}{E} \frac{(1+\nu)(1-2\nu)}{1-\nu} \alpha \Delta p$$



# Reservoir subsidence (저류층 침하) Example(2): In Salah (Gas/CO2 storage)



# Annually, 5 mm (above injection holes) Heaving and Subsidence



Rutqvist et al., 2009, IJGG



#### Reservoir subsidence (저류층 침하) Example(3): Heaving in CO2 storage reservoir





Lee, Min, Rutqvist (2012), RMRE

# Example of Reservoir Geomechanics Application Natural Gas storage in depleted Reservoir

Reservair Heaving (\*) & Subsidence (#)

• Natural Gas need to be stored due to unbalanced consumption during summer and winter.

	Injection(*)	Re-production(#)
Caprock	Shear slip of fracture in caprock(*, <mark>#</mark> )	Tensile failure of caprock (*) $\leftarrow \left\{ \rightarrow \right\}$
Reservoir	Borehole instability due to ΔT, ΔP (*, #) ← ►	Sand production due to cyclic loading (*, #)

Min, 2013, Geomechanics study for Underground Gas storage of depleted reservoir

### **Summary** Contents – Applications



- Fundamentals of Geomechanics
  - Stress
  - Strain
  - Stress-strain relationship
  - Uniaxial, tensile & triaxial strength
  - In situ rock stress
- Stress around a cavities
  - Circular hole
    - ন্ধ Anisotropic case
    - ন্ধ Elastic-plastic rock
  - Penny-shaped cracks

# Things to remember



- Stress (Equilibrium, Principal stress, Transformation)
- Hooke's Law (compare with Darcy's Law)
- Stress concentration around circular hole (3 & -1)
- Concept of Effective Stress