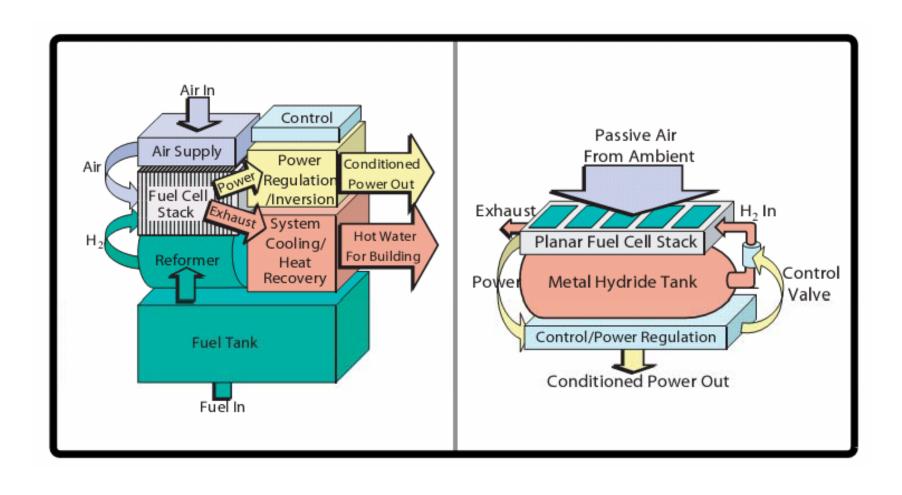
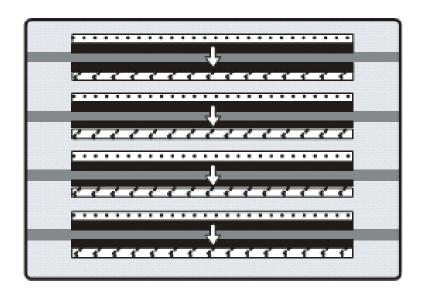
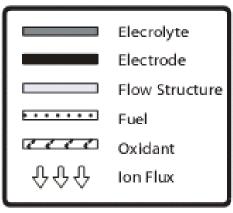
Fuel Cell Systems Overview

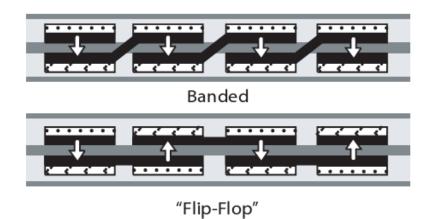
Fuel Cell Systems

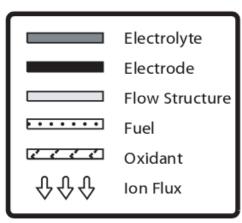


Fuel Cell Stacks

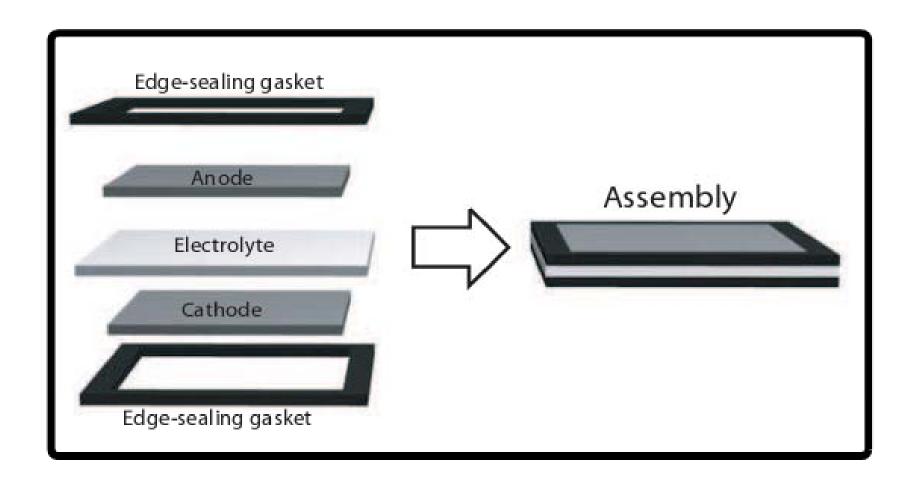




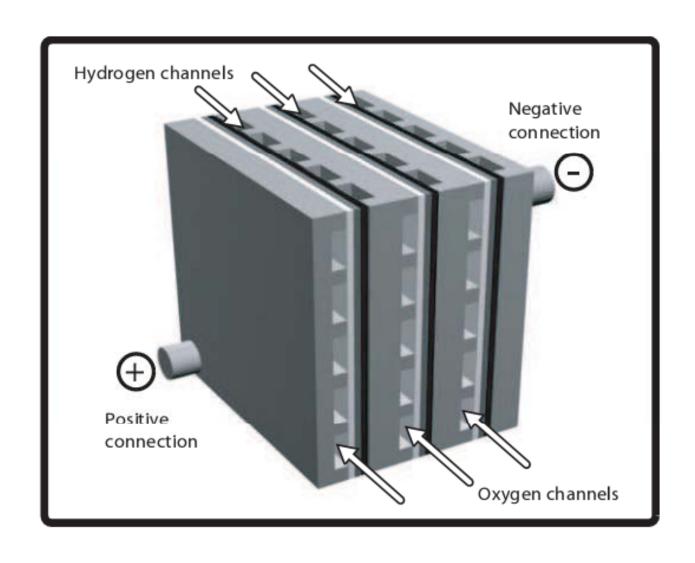




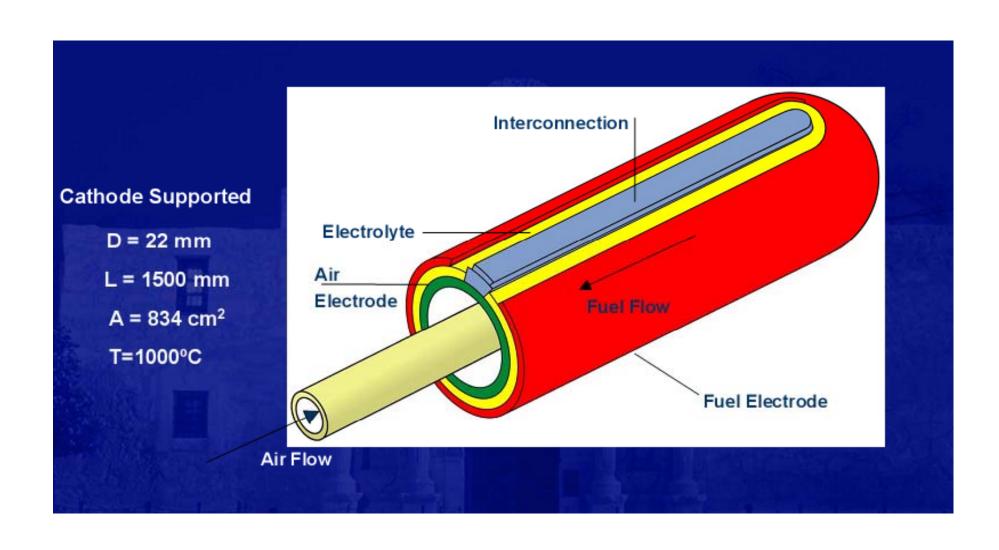
Fuel Cell Stacks



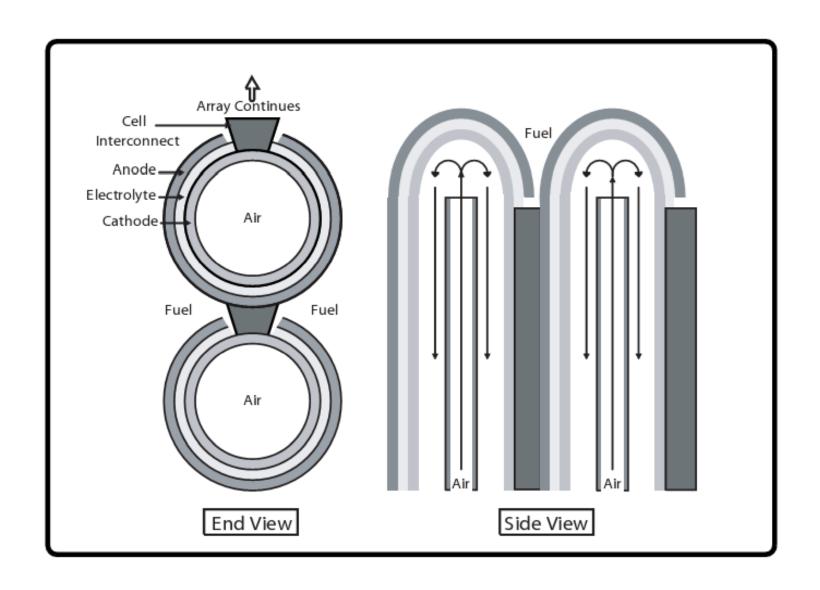
Fuel Cell Stacks



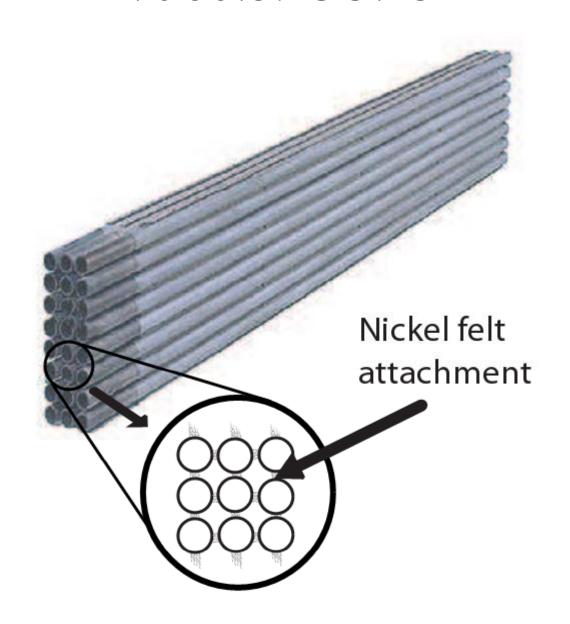
Tubular SOFC



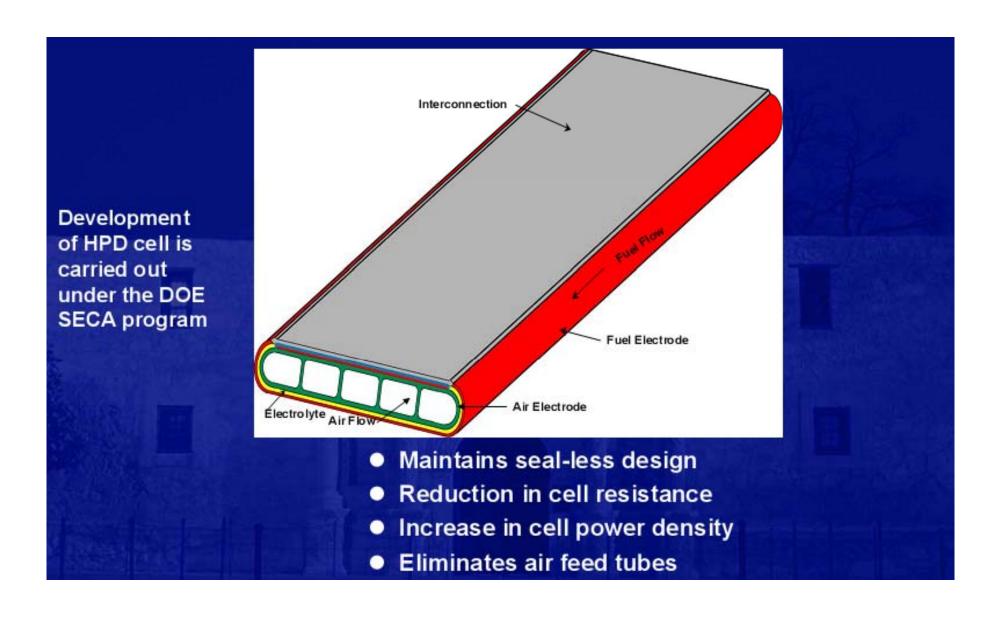
Tubular SOFC



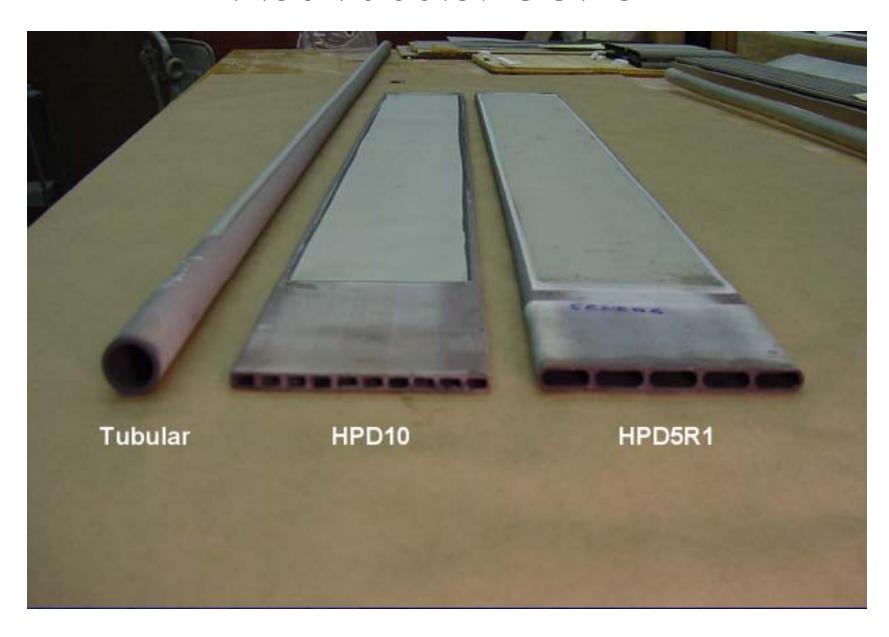
Tubular SOFC



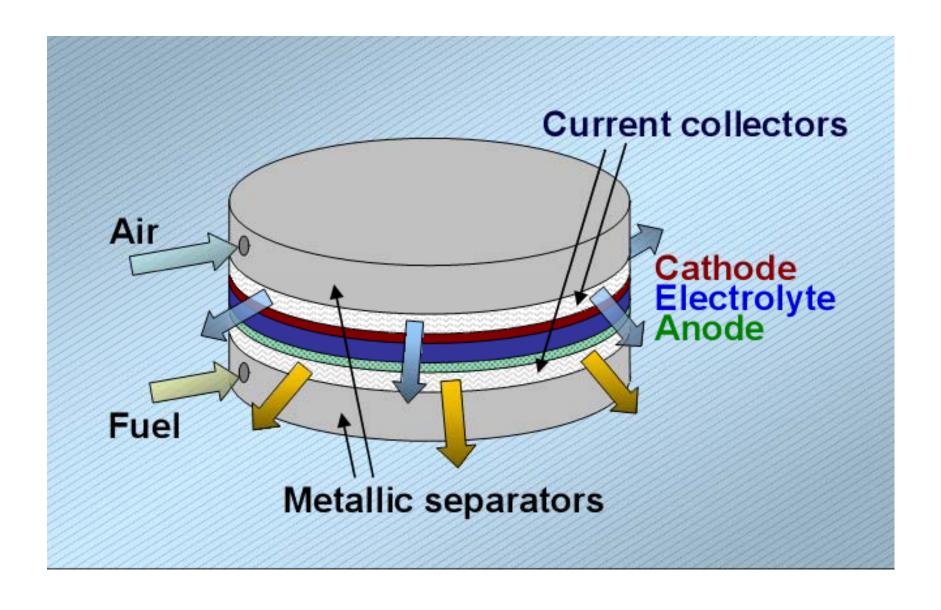
Flat Tubular SOFC



Flat Tubular SOFC



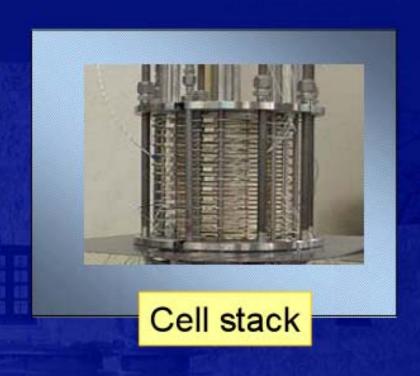
Sealess SOFC



Sealess SOFC

The 1 kW SOFC Module#1

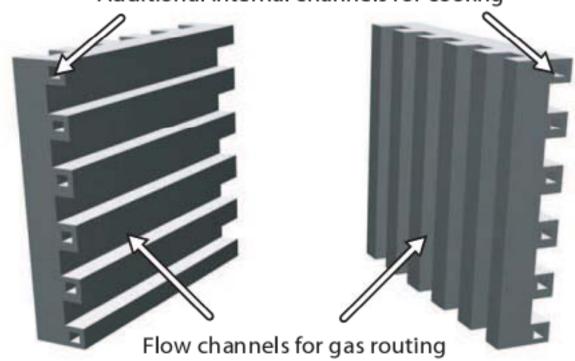




Module contains a stack of 25 old standard cells with 154 mm in diameter

Thermal Management

Additional internal channels for cooling



 $Effectiveness = \frac{\text{heat removal rate}}{\text{electrical power consumed by fan, blower, or pump}}$

Fuel Delievary/Processing

Energy density of fuel

$$\frac{\text{stored enthalpy of fuel}}{\text{total system mass}} \\
\text{volumetric energy density} = \frac{\text{stored enthalpy of fuel}}{\text{total system volume}} \\
\frac{\text{stored enthalpy of fuel}}{\text{total system volume}} \\$$

Hydrogen storage

$$\begin{aligned} \text{mass storage efficiency} &= \frac{\text{mass of } H_2 \text{ stored}}{\text{total system mass}} \times 100\% \\ \text{volume storage density} &= \frac{\text{mass of } H_2 \text{ stored}}{\text{total system volume}} \end{aligned}$$

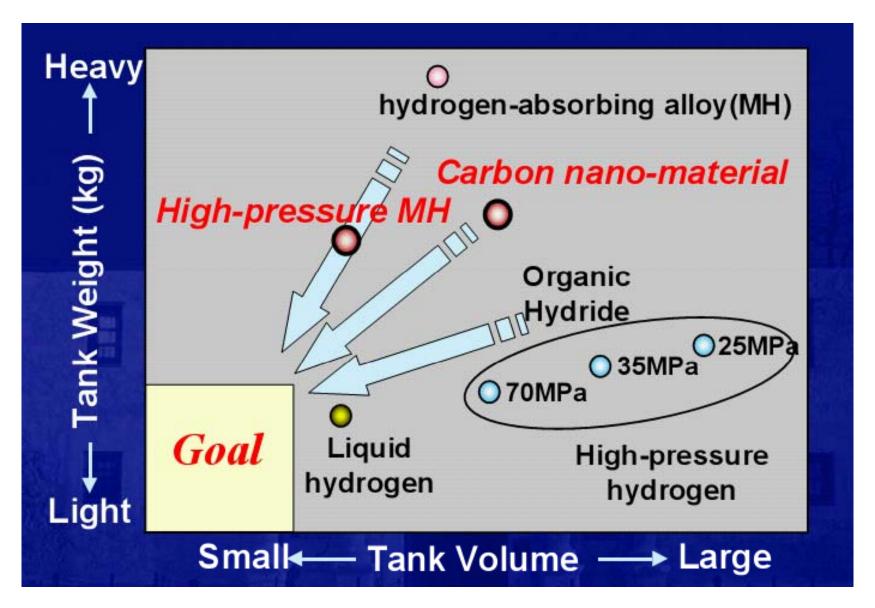
Hydrogen Storage

- Compressed hydrogen
 - Easy to store and retrieve
 - Safety issue
 - Additional energy to compress (10% loss for 300bar)
- Liquid hydrogen
 - High energy density
 - Additional energy to liquify (30% loss)
 - Boil off due to phase change

Hydrogen Storage

- Metal hydride
 - Excellent volumetric density
 - Poor gravimetric density
 - Expensive materials (e.g. Pd)
 - •Hydrogen embrittlement
 - May Need cooling or heating during charging/discharging

Hydrogen Storage Technology



Hydrogen Storage Technology



Efficiency

| Storage System | Mass Storage Efficiency $(\% H_2/kg)$ | Vol. Storage Density (kgH_2/L) | Grav. Storage Energy Density (kWh/kg) | Vol. Storage Energy Density (kWh/L) |
|------------------------------|---|--|---|---|
| Compressed H_2 , 300bar | 3.1 | 0.014 | 1.2 | 0.55 |
| Compressed H_2 , 700bar | 4.8 | 0.033 | 1.9 | 1.30 |
| Cryogenic Liquid H_2 | 14.2 | 0.043 | 5.57 | 1.68 |
| Metal Hydride (Conservative) | 0.65 | 0.028 | 0.26 | 1.12 |
| Metal Hydride (Optimistic) | 2.0 | 0.085 | 0.80 | 3.40 |

| Storage System | Grav. Storage Energy Density (kWh/kg) | Vol. Storage Energy Density (kWh/L) | Carrier Effectiveness |
|---|--|--|-----------------------|
| Direct Methanol (50% molar mix with H_2O) | 4 | 3.4 | 0.40 |
| Reformed Methanol (50% molar mix with H_2O) | 2 | 1.7 | 0.70 |
| Reformed $NaBH_4$ (30% molar mix with H_2O) | 1.5 | 1.5 | 0.90 |

- Hydrocarbon
 - -Methane(CH_4), ethane(C_2H_6), butane(C_3H_8)...
 - -Methanol(CH_3OH), formic acid(HCOOH)
 - -Gasoline($C_nH_{1.87n}$), diesel...
- Chemical hydride
 - -Sodium borohydride(NaBH₄), Ammonia(NH₃)...

- Direct electro-oxidation
 - -DMFC, DFAFC, DBFC...
 - -Complicated & slow kinetics: low efficiency

ex)

DMFC: Anode: $CH_3OH + H_2O => CO_2 + 6H^+ + 6e^-$ Cathode: $1.5O_2 + 6H^+ + 6e => 3H_2O$

DBFC: Anode: $NaBH_4 + 8OH - => NaBO_2 + 6H2O + 8e -$

Cathode: $2O_2 + 4H_2O + 8e - = > 8OH -$

- External reforming
 - -High energy density of fuel
 - -CO issue, hydrogen separation
 - Ex) steam reforming

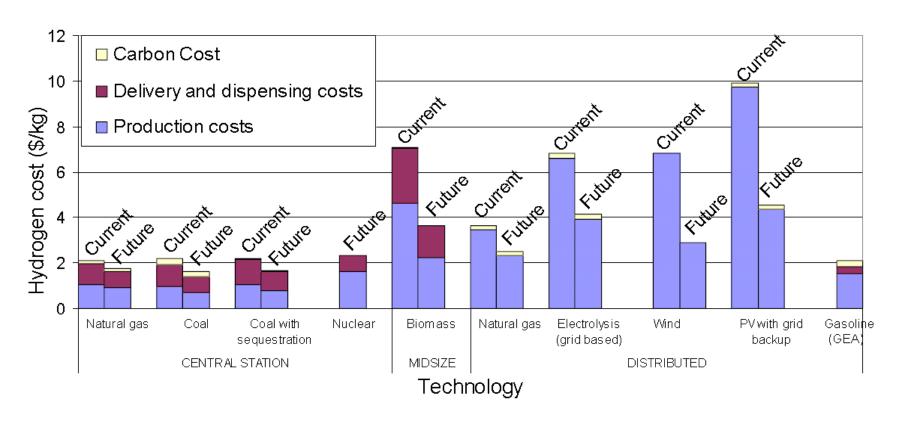
$$CH_3OH + H_2O => CO_2 + 3H_2$$

$$C \text{ (coal)} + 2H_2O => CO_2 + 2H_2$$





Delivered Hydrogen Cost



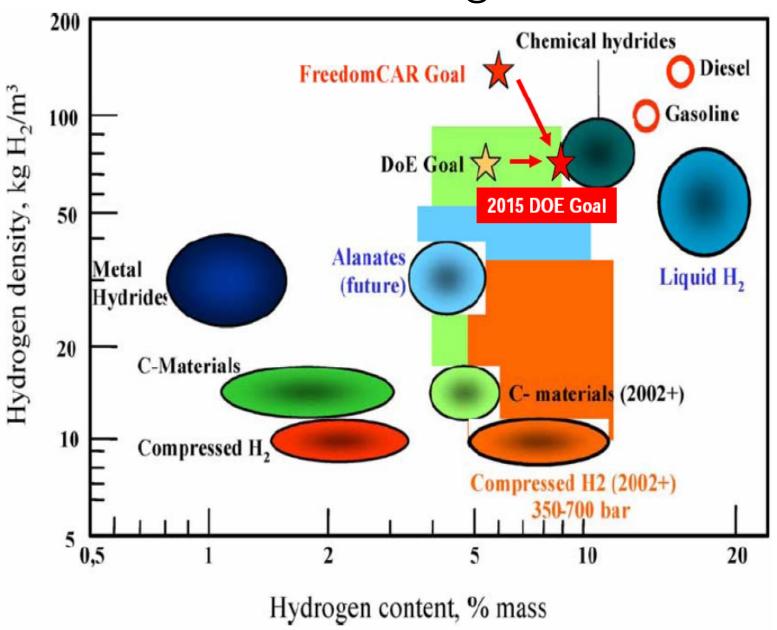
• GEA = Gasoline Efficiency Adjusted – scaled to hybrid vehicle efficiency

*The National Academies, 2004

- Internal Reforming
 - -Simple system
 - -Appropriate for high temperature fuel cells
 - -Careful on catalyst design

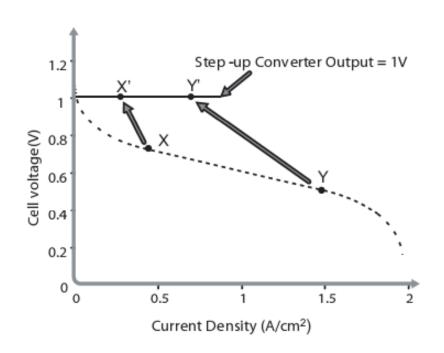
| Fuel System | Grav. Storage Energy Density | Vol. Storage Energy Density | Fuel Availability | Fuel Suitability For Fuel Cell | Comments | | | |
|--|---------------------------------|--------------------------------|----------------------|-----------------------------------|----------------------------------|--|--|--|
| Fuel Systems For Mobile Applications | | | | | | | | |
| Compressed H_2 | Moderate | Moderate | Low | High | For transportation | | | |
| Cryogenic H_2 | Moderate-High | Moderate | Low | High | Liquefaction is energy intensive | | | |
| Metal Hydride | Low | Moderate-High | Low | High | Expensive, heavy | | | |
| Direct Methanol | High | High | Moderate | Low-Moderate | For portable applications | | | |
| Reformed Methanol | Moderate-High | Moderate-High | Moderate | Moderate | For transportation applications | | | |
| Reformed Gasoline | Moderate-High | Moderate-High | High | Low | Expensive, hard to reform | | | |
| Fuels For Stationary Generation Applications | | | | | | | | |
| Neat Hydrogen | Low | Low | Low | High | Must have H_2 source! | | | |
| Natural Gas | Low | Low | High | Moderate | Best for high-T FCs | | | |
| Bio-gas | Low | Low | Low | Moderate | Best for high-T FCs | | | |

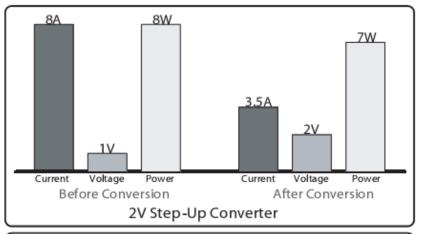
DOE Target

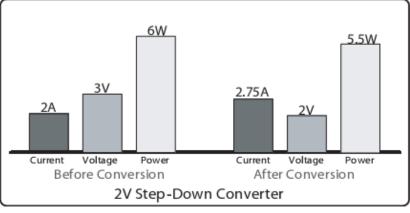


Power Regulation

- Loading of fuel cells tend to change
- •DC/DC conversion: 85~98% efficiency
- Step-up or step-down

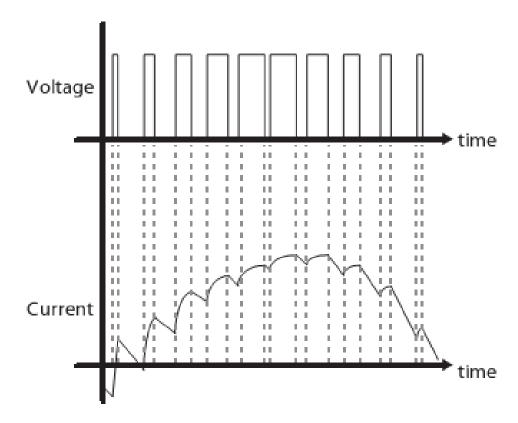




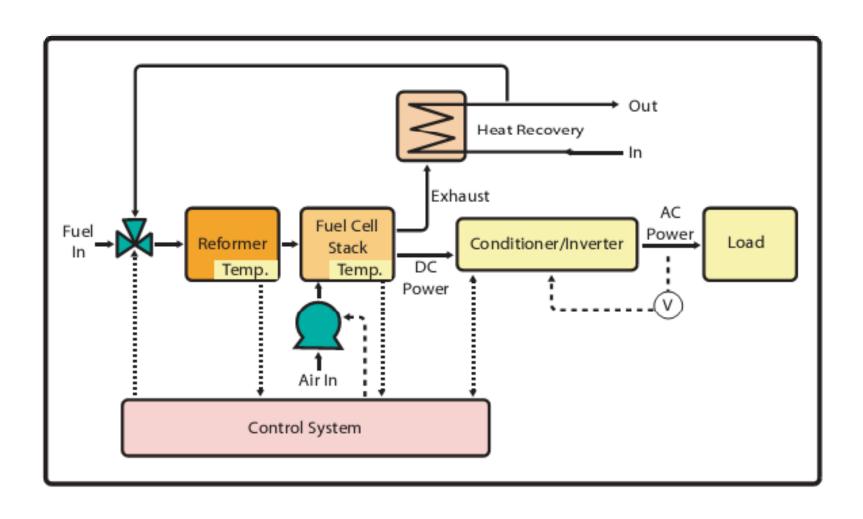


Power Inversion

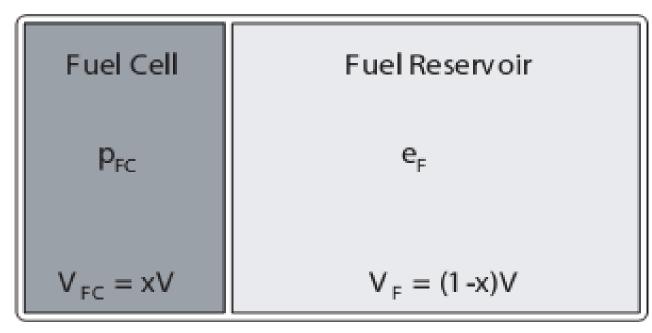
- •DC/AC conversion
- Appropriate stationary, automotive application
 - Ex) Pulse width modulation



Monitoring/Control, Power Supply Management



Fuel Cell vs Fuel



Entire System: V, P, E P = xVp_{FC} , E = $(1-x)Ve_{FE}$

Ragone Plot

